

**Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2000**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,831	—	8,935	364	-4	0	15,070	64	0
<b>Natural Gas Liquids and LRGs</b> .....	1,947	772	205	—	142	—	352	78	2,352
Pentanes Plus .....	311	—	34	—	4	—	137	3	202
Liquefied Petroleum Gases .....	1,636	772	171	—	138	—	215	75	2,151
Ethane/Ethylene .....	736	26	25	—	1	—	0	0	785
Propane/Propylene .....	547	591	117	—	65	—	0	54	1,135
Normal Butane/Butylene .....	161	146	14	—	67	—	106	21	128
Isobutane/Isobutylene .....	193	9	15	—	6	—	109	0	102
<b>Other Liquids</b> .....	188	—	603	—	15	—	849	47	-120
Other Hydrocarbons/Oxygenates .....	329	—	67	—	-1	—	366	30	0
Unfinished Oils .....	—	—	329	—	1	—	450	0	-122
Motor Gasoline Blend. Comp. ....	-141	—	208	—	15	—	35	17	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	(s)	—	-2	0	2
<b>Finished Petroleum Products</b> .....	204	16,445	1,303	—	12	—	—	809	17,131
Finished Motor Gasoline .....	204	7,929	351	—	10	—	—	127	8,347
Reformulated .....	—	2,560	183	—	7	—	—	1	2,736
Oxygenated .....	629	94	1	—	-1	—	—	1	724
Other .....	-425	5,276	167	—	5	—	—	125	4,888
Finished Aviation Gasoline .....	—	18	(s)	—	-1	—	—	0	20
Jet Fuel .....	—	1,595	134	—	9	—	—	26	1,694
Naphtha-Type .....	—	(s)	1	—	(s)	—	—	(s)	2
Kerosene-Type .....	—	1,595	133	—	9	—	—	26	1,692
Kerosene .....	—	55	2	—	-4	—	—	1	60
Distillate Fuel Oil .....	—	3,503	257	—	-32	—	—	166	3,627
0.05 percent sulfur and under .....	—	2,428	127	—	1	—	—	40	2,514
Greater than 0.05 percent sulfur ..	—	1,075	130	—	-33	—	—	125	1,113
Residual Fuel Oil .....	—	684	239	—	8	—	—	133	782
Naphtha For Petro. Feed. Use .....	—	170	115	—	2	—	—	0	283
Other Oils For Petro. Feed. Use .....	—	203	146	—	1	—	—	0	348
Special Naphthas .....	—	101	11	—	(s)	—	—	21	91
Lubricants .....	—	186	13	—	(s)	—	—	25	174
Waxes .....	—	16	2	—	(s)	—	—	3	15
Petroleum Coke .....	—	718	1	—	(s)	—	—	300	419
Asphalt and Road Oil .....	—	548	31	—	21	—	—	6	552
Still Gas .....	—	665	0	—	0	—	—	0	665
Miscellaneous Products .....	—	54	(s)	—	-1	—	—	(s)	55
<b>Total</b> .....	8,170	17,217	11,047	364	165	0	16,270	998	19,363

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."